

## Oil and Gas in the Grand Transition

7<sup>th</sup> European Energy Forum



# **World Energy Scenarios**

## **Energy Scenarios comparison**



Improved Efficiency

High renewables

**Alternative Power** 

#### **PLAUSIBLE**

#### WORLD **ENERGY** COUNCIL

- Modern Jazz
- **Unfinished Symphony**

**Slow Progression** 

Hard Rock

### nationalgrid

- Two Degrees
- **Steady State**
- Consumer Power



- Mountain
- Ocean
- Sky\* (\*normative approach)



- Reform
- Renewal
- Rivalry

#### **PROBABLE** (projections)



Reference



- **Evolving Transition**
- Less Gas
- RF Push
- **Faster Transition** ICE Ban
  - **Even Faster** Transition

**PREFERABLE** 

Mix



- Reference
- High / Low Growth High / Low Oil Price
- Reference



- **New Policies**
- **Current Policies**
- Sustainable Development



- Reference
- Advanced **Technologies**

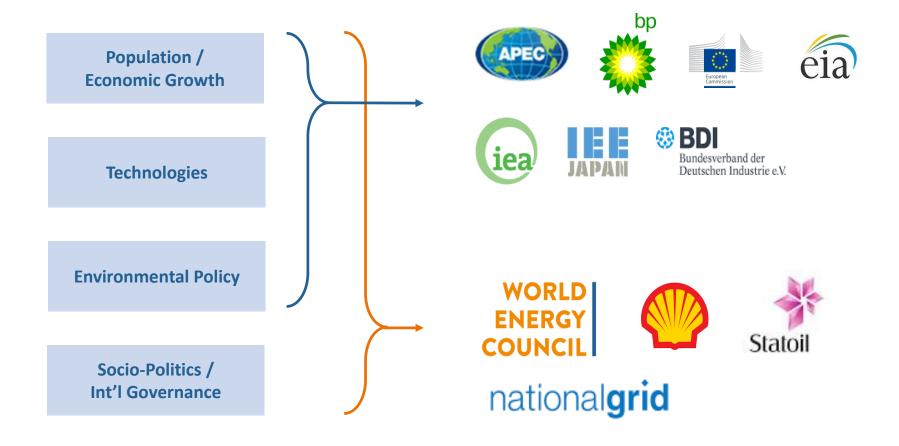


**Current Policy** 

- 85% GHG Reduction
- 95% GHG Reduction

## **Comparison of the key drivers**





# **Pre-determined elements of the Grand Transition**



	Factors shaped world energy 1970 - 2015	Pre-determined elements 2015 - 2060
Population / Workforce	<ul><li>Global population grew</li><li>2x (1.7% p.a.)</li></ul>	<ul> <li>Global population will grow</li> <li>1.4x (0.7% p.a.)</li> </ul>
New Technologies	<ul><li>ICT revolution</li><li>Productivity growth rate of 1.7% p.a.</li></ul>	<ul> <li>Pervasive digitalisation; combinatorial impacts and productivity paradox</li> </ul>
Planetary Boundaries	■ 1,900+ Gt CO <sub>2</sub> consumed	<ul> <li>Multiple challenges, including max. 1,000 Gt CO<sub>2</sub> consumed to 2100 for the 2°C target</li> </ul>
Shifts in Power	<ul> <li>Rapid economic rise of developing nations</li> </ul>	<ul> <li>2030: India is most populous country</li> </ul>
	<ul> <li>Growing role for global institutions, e.g. UNFCCC, IMF, WTO and G20</li> </ul>	<ul> <li>2035-45: China is the world's largest economy</li> </ul>

# **Grand Transition Critical Uncertainties**



- Pace of innovation and productivity
- Development of international governance and geopolitical change
- Priority given to sustainability and climate change
- Selected 'tools for action'—the balance between the use of markets and state directed policy

### **Three Scenarios**





### **Modern Jazz**

Market-driven approach to achieving individual access and affordability of energy through economic growth

- Market mechanisms
- Technology innovation
- Energy access for all



### **Unfinished Symphony**

Government-driven approach to achieving sustainability through internationally coordinated politics and practices

- Strong policy
- Long-term planning
- Unified climate action



### **Hard Rock**

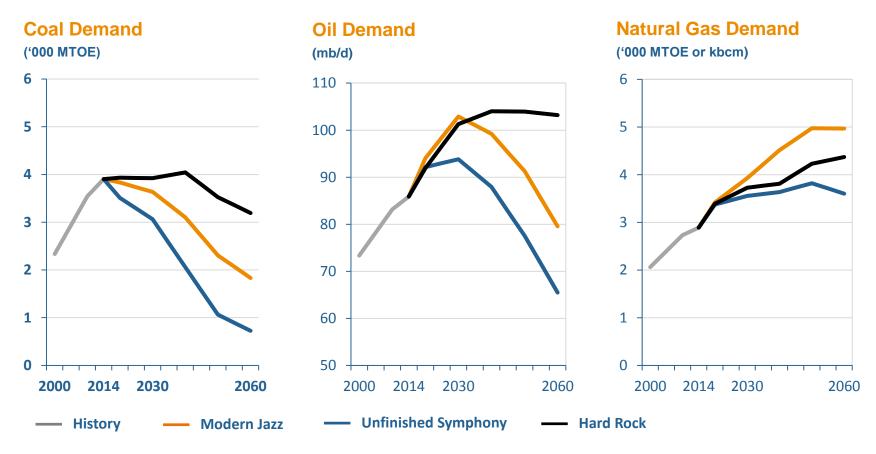
Fragmented approach driven by desire for energy security in a world with low global cooperation

- Fragmented policies
- Local content
- Best-fit local solutions

## Demand peaks for coal, oil and gas



... have the potential to take the world from "Stranded Assets" to "Stranded Resources".

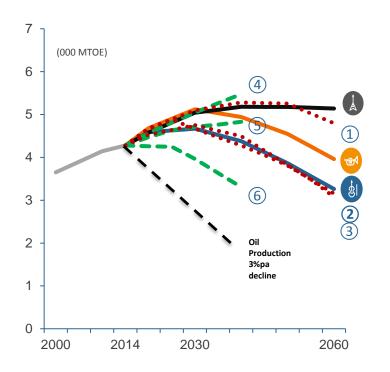


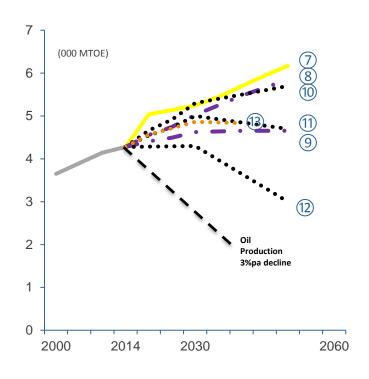


# Oil Developments

## Oil Demand—a comparative review







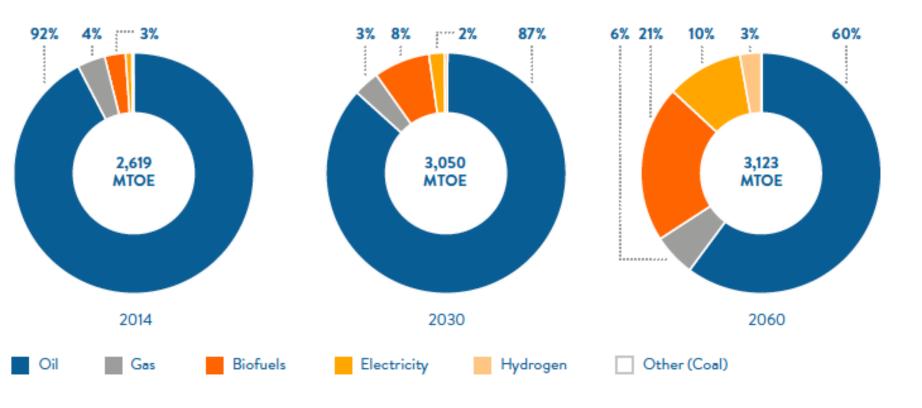
- 1 Shell Ocean
- (2) Shell Mountain
- 3 Shell Sky
- (4) IEA Current Policies
- (5) IEA New Policies

- (6) IEA Sustainable Development
- 7 EIA Reference
- **8** IEEJ Reference
- 9 IEEJ Advanced Tech
- (10) Statoil Rivalry

- (11) Statoil Reform
- (12) Statoil Renewal
- (13) BP Evolving Transition

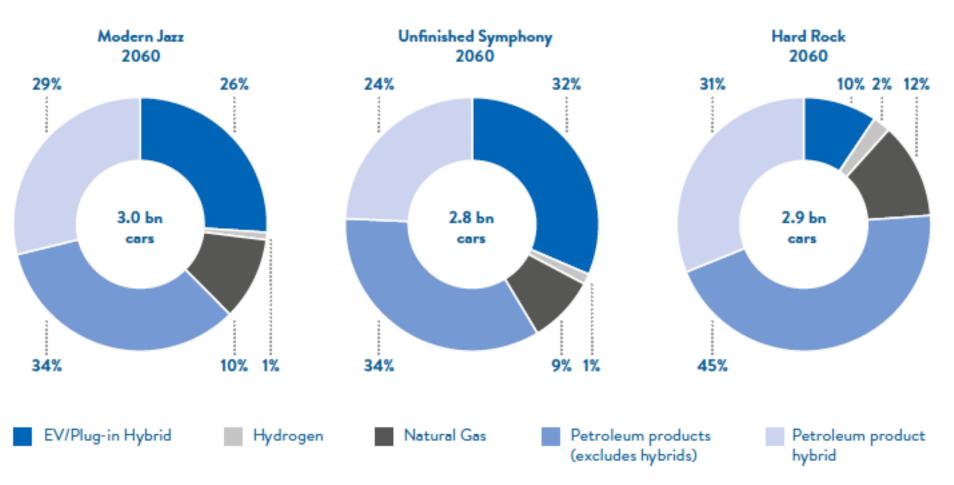
# Transport demand in Unfinished Symphony (% share)





## **Diversification of LDV fleet in 2060**





Source: The World Energy Council, Paul Scherrer Institute and Accenture Strategy

# 'Stranded Resources'—adaptation options

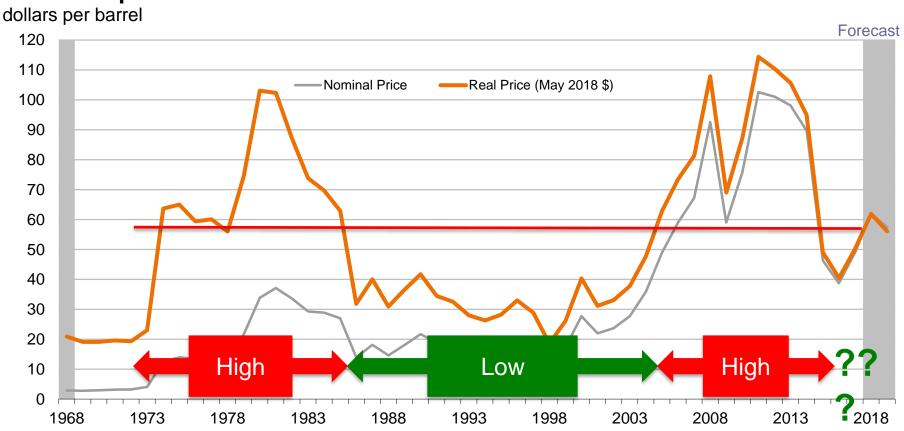


- Improve efficiency of oil production
- Expand downstream
- Develop gas: displace oil in power generation
- Develop solar/wind options
- Lower social costs, e.g. reduce oil subsidies
- Expansion of the economy, e.g. into new tech
- Adjust currency value or remove US\$ peg

## Oil pricing regimes



### **Annual Imported US Crude Oil Price**



EIA Short-Term Energy Outlook, May 2018

# Crude oil pricing in the Grand Transition



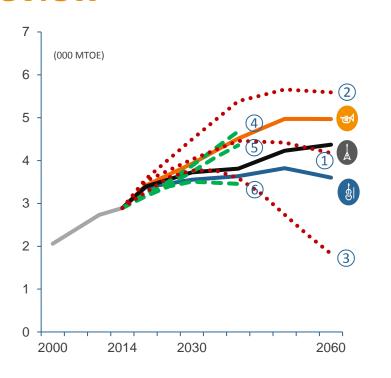
- Modern Jazz: crude oil available in abundance; high tech, low cost, low price environment; highly competitive; concern over 'stranded resources; oil producers' social costs squeezed and prices settle below \$50/bbl (and then one more cycle of higher prices?).
- Unfinished Symphony: strong commitment to climate change policies; significant pollution taxes and carbon pricing; emphasis on improved efficiencies and displacement of oil in transport; promotion of EVs, etc. Early focus on 'stranded resources'; greater focus on solar-based industries; displacement of oil and gas use in electricity generation; crude oil pricing? Next high price cycle aborted?
- Hard Rock: lower economic growth and less infrastructure build-out; mercantilist trading system—bilateral reciprocity; protectionist, nationally oriented—security concerns; preferred partners for trade, others could be sanctioned. In this 'low trust' world are geopolitical accidents—may be difficult to maintain cohesion in OPEC. Oil plateaus later with periods of volatile pricing.

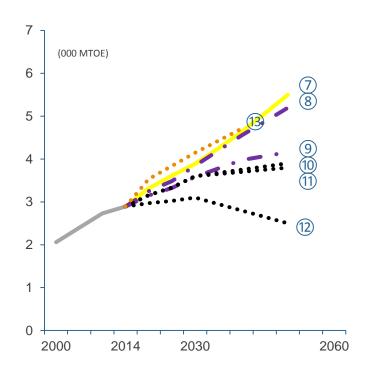


# **Gas Developments**

# Natural Gas Demand—a comparative review







- 1 Shell Ocean
- 2 Shell Mountain
- 3 Shell Sky
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## **Electrification in three scenarios**



Coal with CCS

Non-Fossil

Gas

Solar

Nuclear

Biomass

Coal

Oil

Gas with

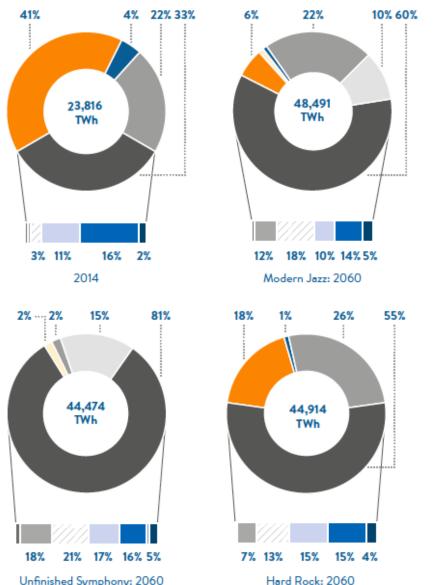
CCS

// Wind

Hydro

Biomass with CCS

Geothermal

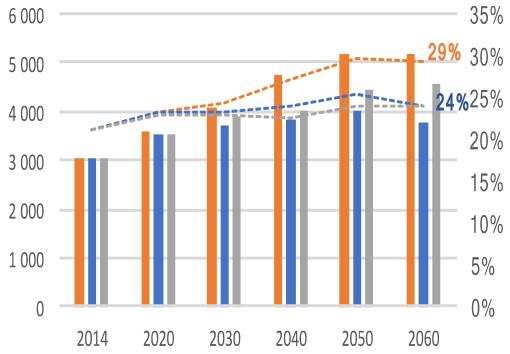


# Natural gas: holds essential place in the global energy mix



- Market share between 25% and 30% of global primary energy demand
- Benefiting from an increasing global energy demand in all scenarios
- Only fossil energy retaining a significant place
- Bright future until mid-century, after that prospects are more uncertain

## Gas Demand (bcm) and Market Share



### Key energy source in **Modern Jazz**:

- Demand increases by 70% between 2014 and 2050
- Stable after 2050, same as total primary energy demand

## A bridging fuel in **Unfinished Symphony**

- Demand rises moderately until it peaks around 2050
- Beyond 2050, decline begins with more than 5% drop in in 10 years

### A major player in **Hard Rock**

 but in a scenario that is not sustainable because of its environmental impacts

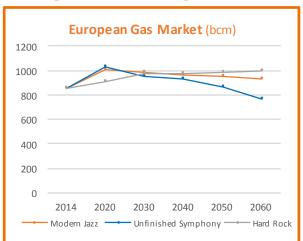
# Natural gas: uncertainty in power, ENERGY shift to Asia, opportunity in transport council

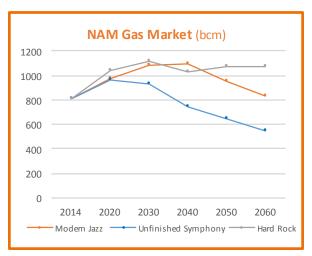
- Gas market share in power generation is main driver of gas demand growth but with great uncertainty across the scenarios: By 2060, this could decrease from 22% (2014) to 17% in Unfinished Symphony or increase to 26% in Hard Rock and 32% In Modern Jazz and corresponds to additional gas demand for power generation between 300 bcm in Unfinished Symphony to close to 1,500 bcm in Modern Jazz.
- In 2014, the Asian gas market (710 bcm) accounted for 23% of global gas market.
   By 2060 we see that volume increase by a factor 3.0 in Modern Jazz (2,164 bcm),
   2.2 in Unfinished Symphony (1,540 bcm), and 1.9 in Hard Rock (1,384 bcm)
- Decarbonisation of the transport sector is one of the most challenging issues of energy transition. Gas contribution is limited and mostly for heavy-duty freight and marine transport, with a potential market share of around 7%-8% of transport fuels by 2060 (up to 300 bcm).

# Natural gas: diverse regional market dynamics

### WORLD ENERGY COUNCIL

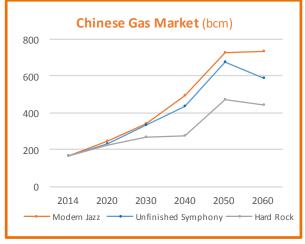
#### MATURE MARKETS

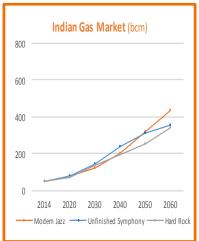


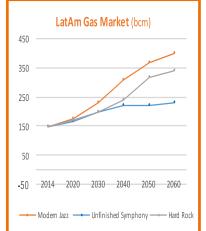


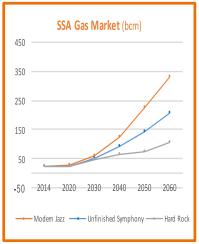
- **Demand shift to Asia**
- Coal substitution then decline in mature economies
- Peak in EU, N. America, China points to transition fuel
- Markets are liquid; shortterm trade continues to grow
- Question of stranded resources

#### **EMERGING MARKETS**



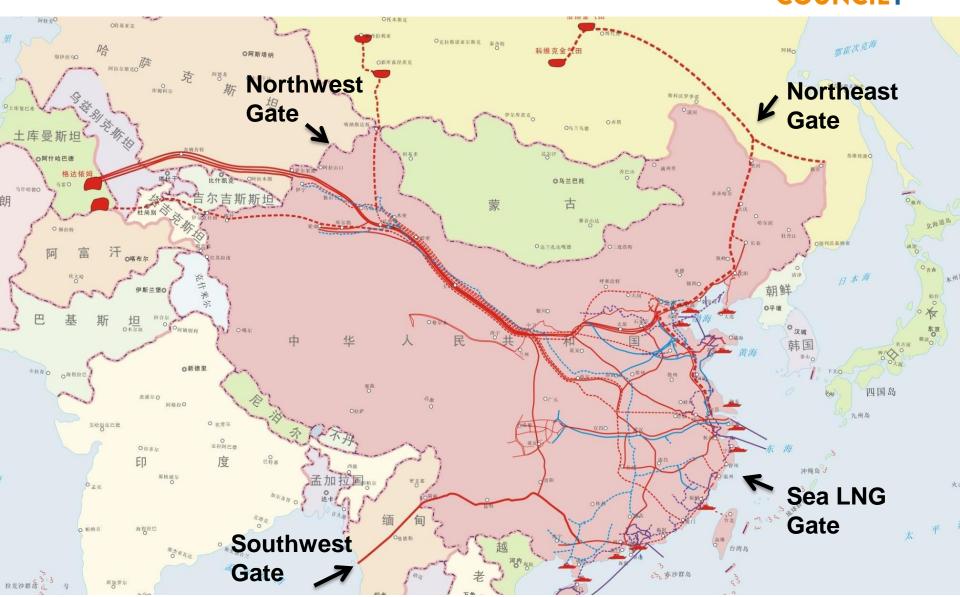






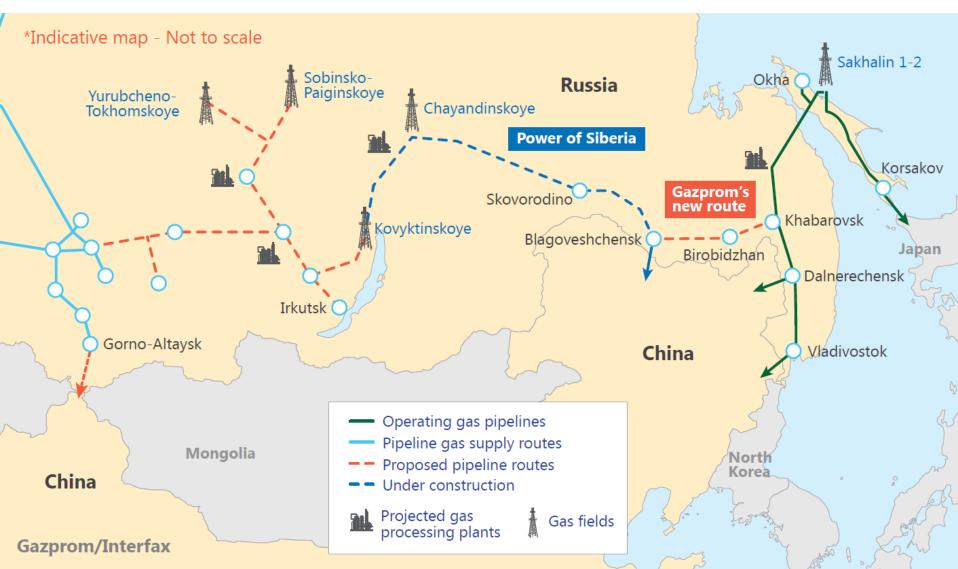
## **China's Four Natural Gas Import Gateways**





## Russian supply of Natural Gas to Asia





# Yamal LNG transportation costs: East vs West routes





	YAMAL LNG		Newton ton via NOD
Transportation costs to Asia <sup>(2)</sup>	Navigation via NSR 5 months	Navigation via NSR 9 months	Navigation via NSR 12 months (Kamchatka)
\$/mmBtu	Costs	Costs	Costs
Western route via transshipment	2.49	2.49	NA
Eastern route via NSR	1.84	1.84	1.65
Average costs to Asia	2.22	2.00	1.65
Average costs across the portfolio including sales to France and Spain	1.40	1.32	NA

<sup>(1)</sup> Including costs for passage through the Suez Canal

<sup>(2)</sup> NOVATEK

## Natural gas pricing in Asia

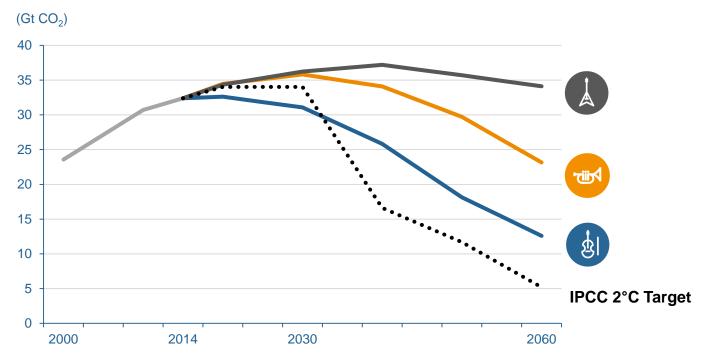
- Modern Jazz: abundant gas worldwide—not always near markets; highly competitive environment; gas needs to be priced to replace coal in power generation, e.g. China Sea Gate at \$5/mmbtu; overall more terminals, expansion of storage and spot markets. New market opportunities open beyond
- Unfinished Symphony: high carbon prices, provides stronger incentive to displace coal at gas prices above \$5/mmbtu; some market weakness later as CCS required for gas-fired plants.
- Hard Rock: growth hampered by lower economic growth, lower overall investment in economy and fractious international politics; government-togovernment deals (e.g. China/Russia), in the context of bilateral reciprocity, a key tool. Gas pricing could be higher reflecting higher cost and risky environment.

## **Limiting Global Warming...**



... to no more than a 2°C increase will require an exceptional and enduring effort, far beyond already pledged commitments, and with very high carbon prices.

### **Global Annual Carbon Emissions**



Source: World Energy Council, Paul Scherrer Institute and Accenture Strategy



# Thank you

Ged Davis
Executive Chair of Scenarios,
World Energy Council