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Delivering on the Paris Agreement in a fragmenting world

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Transforming Europe

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• A modelling exercise mobilizing 7 different models

	Туре	Institute	Geographical coverage	
ALADIN	Bottom-up sector perspective	Fraunhofer ISI	All EU-27 individualised + UK + NO + CH	
	(Transport)			
E4SMA-EU-TIMES	Energy system model	E4SMA	All EU-27 individualised + UK + NO + CH + IS	
FORECAST	Bottom-up sector perspective	Fraunhofer ISI	All EU-27 individualised+ UK + NO + CH	
	(Industry and Buildings)			
GCAM	Global Partial Equilibrium	BC3	EU15 (including UK) + EU13	
GEMINI-E3	Global General equilibrium model	EPFL	EU28 (including UK)	
ICES	Global General equilibrium model	СМСС	9 MS individualised + Benelux + Rest-of-EU + U	
NEMESIS	Macroeconometric model	SEURECO	All EU-27 individualised + UK + NO + CH + IS	



The scenario design OPARIS



	WWH21	NZE Benchmark	NZE EU Policy Standard	
ALADIN	х		х	
EU-TIMES	х	х	x	
FORECAST	х		х	
GCAM	х	х	x	
GEMINI-E3	х	x	х	
ICES	х	х	х	
NEMESIS	х	x	х	



	WWH21*		NZE Benchmark**		NZE EU Policy standard ^{**}	
	2030	2050	2030	2050	2030	2050
GHG emissions reduction (w.r.t 1990)	-40%		-55%	Net Zero Emission	-55%	Net Zero Emissions
EU-ETS GHG emissions reduction (w.r.t. 2005)	-43%	carbon price equivalent			-61%	Adjusted to reach NZE EU-level target
ESR GHG emissions reduction (w.r.t. 2005)	-30% (w. national targets)				-40% (wo. national targets)	-80%



NZE in EU



Speed of CO₂ emissions reduction by sector

- NZE is reached between 2035 and 2045 in the supply sector
- Decarbonisation is slower in other sectors and particularly in the transport sector





NZE in EU Burden sharing between the EU-ETS and ESR Sectors





- In 2030:
 - From -57% to -70% in EU-ETS
 - From -35% to -45% in the ESR sector
- European Commission proposal is within our range (-61% and -40% respectively)
- In 2050 (median values):
 - -120% for EU-ETS
 - -75% for ESR



NZE in EU Role of (BE)CCS



- Biomass with CCS is the only NETs mobilized by the models
- CCS takes up since 2030 in global models and a bit later in EU models
- Fossils fuels CCS is limited
- Biomass CCS is the larger, especially in EU models
- Global models rely strong on CCS, up to 1,9 GtCO₂/y
- Up to 450MtCO₂/y. in EU models





Primary energy consumption by fuel

- Energy-system models project no or few energy consumption reduction
- Macroeconomic models rely more on energy savings
- Share of fossil fuels declines, from 75% in 2020 to around 25% in 2050
- Nuclear increases slightly and hydro remains relatively stable
- Renewable energy sources grow dramatically (around 75% in 2050), in particular solar (more than 1000GW) and wind (500 to 1000GW).



NZE in EU



NZE in EU Decarbonisation of the energy vectors



Share of renewable energy sources in power generation



- RES share reaches 80% in 2050
- Electricity consumption grows in almost all sectors
- Hydrogen production is limited in 2030 (below 60GW) but grows dramatically between 2040 and 2050 (up to 500GW)
- Hydrogen demand differs between models, some show a strong uptake in the industry (up to 70Mtoe), others in the transport sector (up to 50Mtoe)
- E-fuels: the sector-specific model projects an important deployment in the transport sector (up to 20% of total final energy consumption)



NZE in EU Economic impacts



GDP deviation by Member States in NZE scenarios

- Macroeconomic models show limited GDP loss, between -0,5% and -1,5% between 2020 and 2050 when implementing the NZE scenarios
- But, GDP losses can be larger when mitigation options are limited (e.g. no CCS, no H₂ and few technological details)
- In case of low availability of mitigation options, models reduce the demand that significantly the economic activity



Illustrative figure on GDP deviation in Members States + UK (w.r.t. the WWH21 scenario – NZE EU Policy Standard scenario)





- **Drastic reductions in emissions in all sectors**, with a particular and rapid effort in the power generation sector.
- CCS role is critical, and the deep decarbonsation of the EU power generation relies on BECCS
- Energy saving potential needs to be further explored
- The role of renewable energies is essential
- Electrification of the energy uses will grow significantly
- Uncertainty about technology to be used in the most hard-to-decarbonize sectors
- Availability of some key technology is essential to reach NZE to avoid increasing the economic burden of the climate transition.





Thank you!

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