

WORLD ENERGY OUTLOOK

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World Energy Outlook 2011: what role for technologies?

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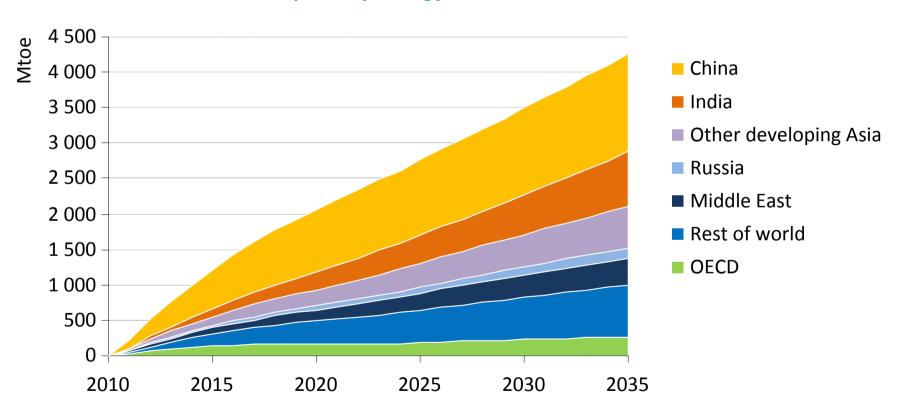
Paris, 6 December 2011

The context: fresh challenges add to already worrying trends

- Economic concerns have diverted attention from energy policy and limited the means of intervention
- Post-Fukushima, nuclear is facing uncertainty
- MENA turmoil raised questions about region's investment plans
- Some key trends are pointing in worrying directions:
 - CO₂ emissions rebounded to a record high
 - > energy efficiency of global economy worsened for 2nd straight year
 - > spending on oil imports is near record highs

Emerging economies continue to drive global energy demand

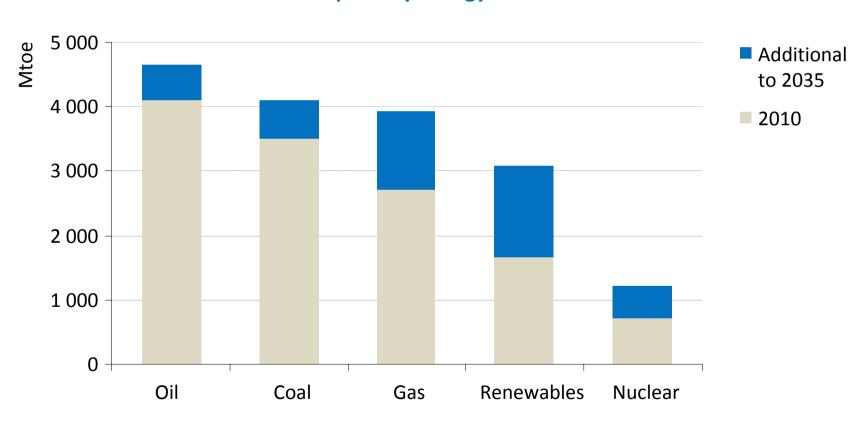
Growth in primary energy demand



Global energy demand increases by one-third from 2010 to 2035, with China & India accounting for 50% of the growth

Natural gas & renewables become increasingly important

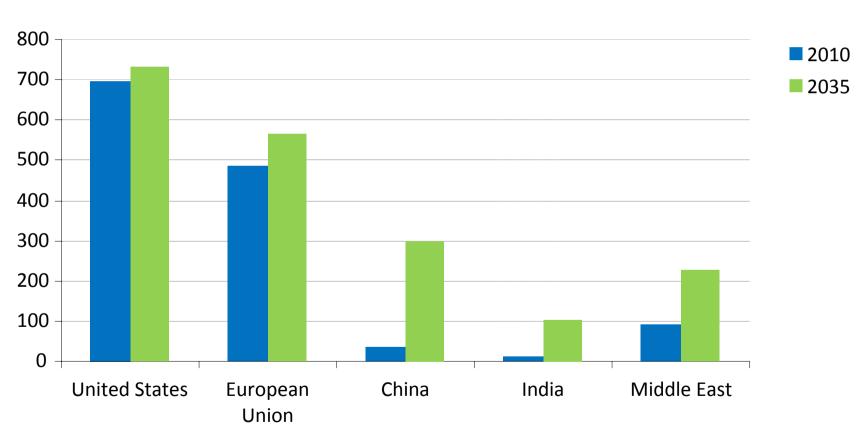
World primary energy demand



Renewables & natural gas collectively meet almost two-thirds of incremental energy demand in 2010-2035

Oil demand is driven higher by soaring car ownership

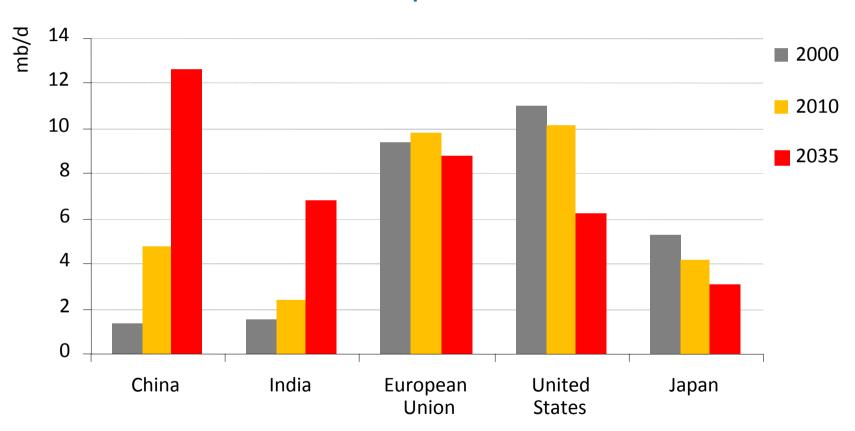
Vehicles per 1000 people in selected markets



The passenger vehicle fleet doubles to 1.7 billion in 2035; most cars are sold outside the OECD by 2020, making non-OECD policies key to global oil demand

Changing oil import needs are set to shift concerns about oil security

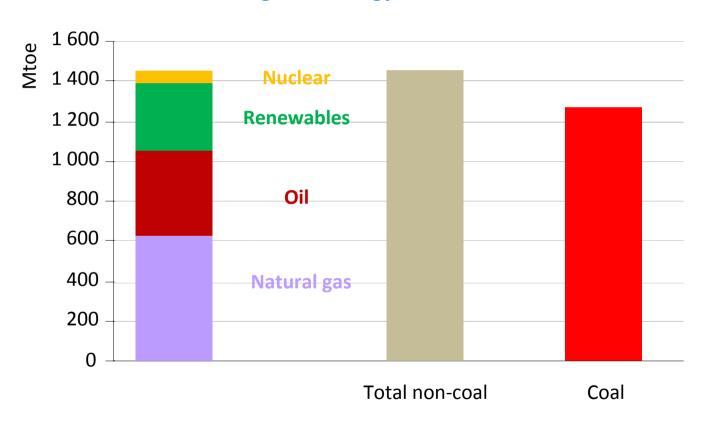
Net imports of oil



US oil imports drop due to rising domestic output & improved transport efficiency: EU imports overtake those of the US around 2015; China becomes the largest importer around 2020

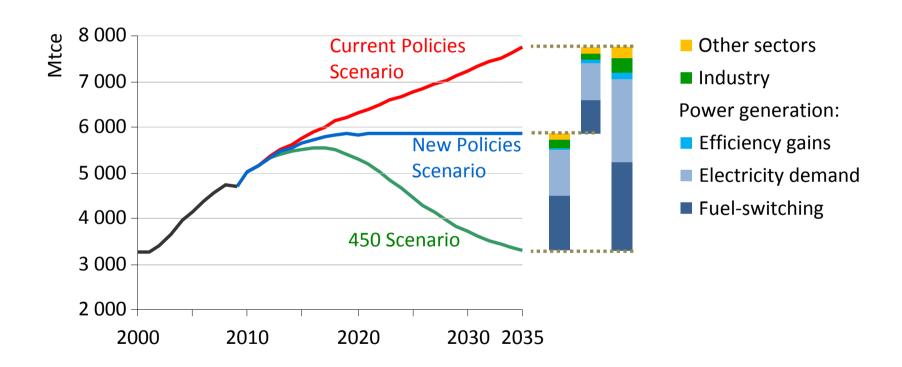
Coal won the energy race in the first decade of the 21st century

Growth in global energy demand, 2000-2010



Coal accounted for nearly half of the increase in global energy use over the past decade, with the bulk of the growth coming from the power sector in emerging economies

World primary coal demand by sector and scenario



Coal demand prospects depend critically on government energy and environmental policies, mainly through their impact on fuel & technology choices in power generation

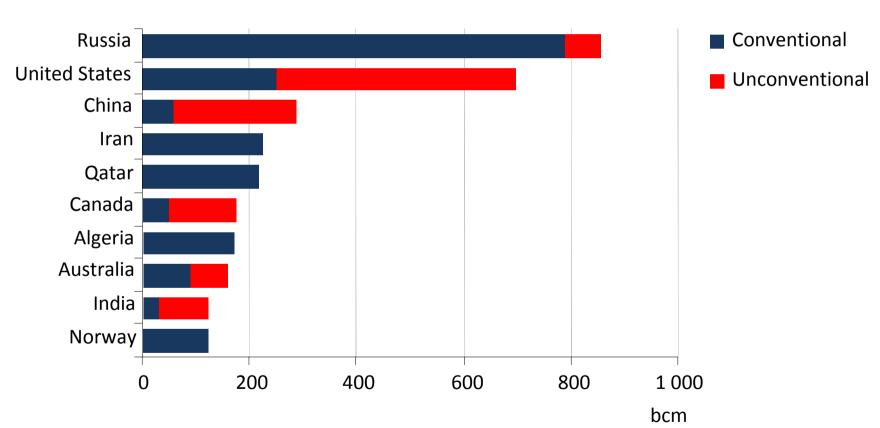
Second thoughts on nuclear would have far-reaching consequences

- "Low Nuclear Case" examines impact of nuclear component of future energy supply being cut in half
- Gives a boost to renewables, but increases import bills, reduces diversity & makes it harder to combat climate change
- By 2035, compared with the New Policies Scenario:
 - coal demand increases by twice Australia's steam coal exports
 - > natural gas demand increases by two-thirds Russia's natural gas net exports
 - power- sector CO₂ emissions increase by 6.2%
- Biggest implications are for countries with limited energy resources that planned to rely on nuclear power

Golden prospects for natural gas

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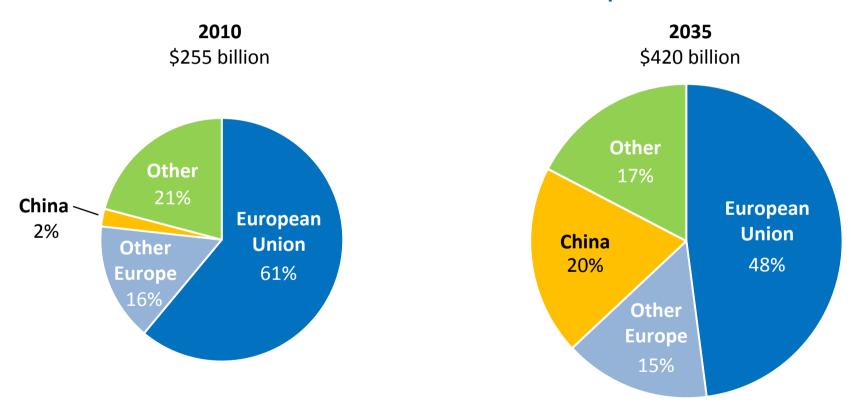
Largest natural gas producers in 2035



Unconventional natural gas supplies 40% of the 1.7 tcm increase in global supply, but best practices are essential to successfully address environmental challenges

Diversity of Russian export markets brings diversity of revenue

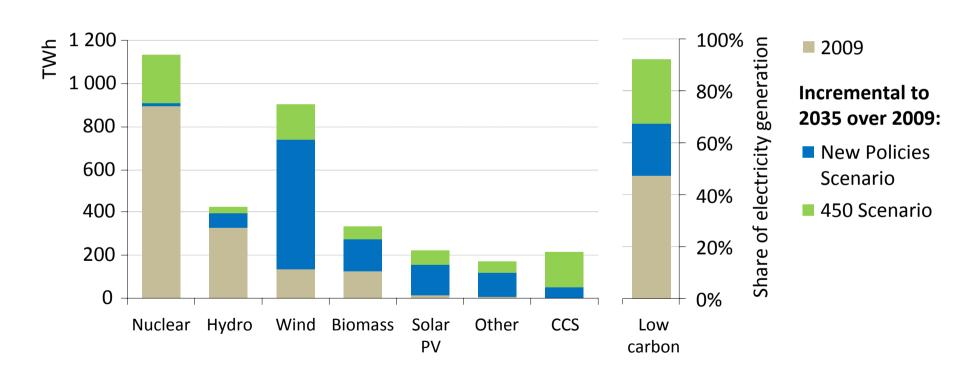
Russian revenue from fossil fuel exports



An increasing share of Russian exports go eastwards to Asia, providing Russia with diversity of markets and revenues

EU moving towards cleaner forms of electricity generation

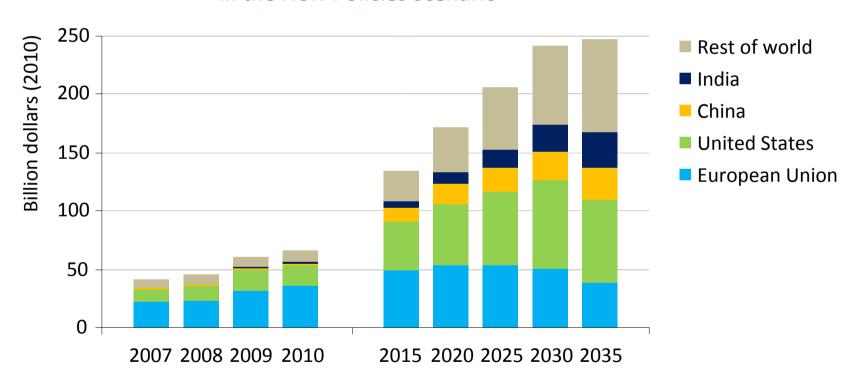
Electricity generation by selected low carbon technology & share of generation by scenario in the European Union, 2009 & 2035



Wind spearheads the low-carbon growth between 2009 & 2035 in the New Policies Scenario but nuclear and CSS also play an important role in meeting the 2° goal

The value of EU renewable subsidies set to peak in the 2020s

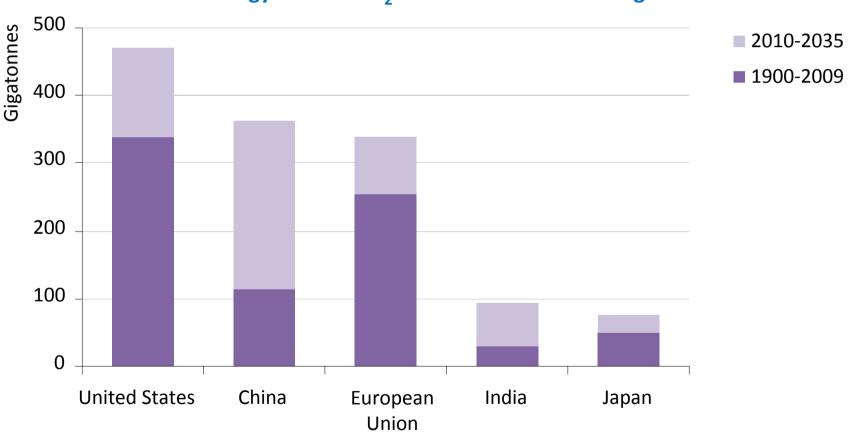
Global subsidies to renewables-based electricity & biofuels by region in the New Policies Scenario



Global renewable subsidies grow from \$66 billion in 2010 to \$250 billion in 2035, while they peak after 2025 in the EU thanks to increasing fuel & carbon prices and technological learning

Energy is at the heart of the climate challenge

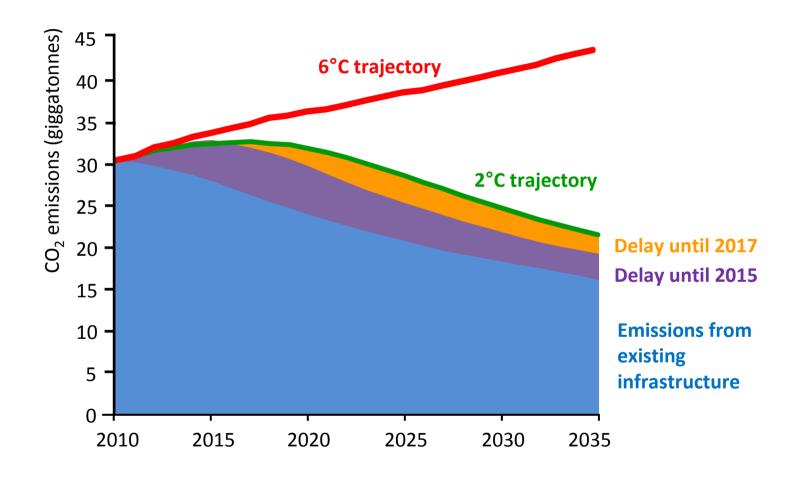
Cumulative energy-related CO₂ emissions in selected regions



By 2035, cumulative CO_2 emissions from today exceed three-quarters of the total since 1900, and China's per-capita emissions match the OECD average

The door to 2°C is closing, but will we be "locked-in"?

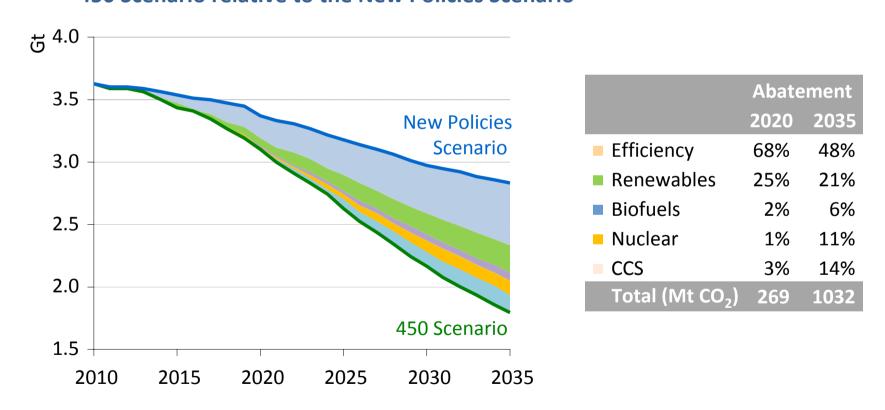
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Without further action, <u>by 2017</u> all CO_2 emissions permitted in the 450 Scenario will be "locked-in" by existing power plants, factories, buildings, etc

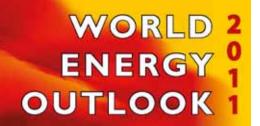
Efficiency gains can contribute most to EU emissions reductions

European Union energy-related CO₂ emissions abatement in the 450 Scenario relative to the New Policies Scenario



Energy efficiency measures – driven by strong policy action across all sectors – account for 50% of the cumulative CO₂ abatement over the Outlook period

Implications for the EU



- In a world full of uncertainty, one thing is sure: rising incomes & population will push energy needs higher
- EU is already the largest importer of natural gas; a competitive, integrated market remains the best bet for gas security.
- EU becomes the largest oil importer around 2015 (until overtaken by China in the 2020), a shift with clear geopolitical implications
- Power sector investment will become increasingly capital intensive with the rising share of renewables
- Steps in the right direction, but the door to 2°C is closing